

Steckman Ridge, LP
5400 Westheimer Court
Houston, TX 77056
877.379.0338 toll free



April 3, 2009

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street N.E.
Washington, D.C. 20426

RE: Steckman Ridge, LP, Docket No. CP08-15-000
Bi-Weekly Environmental Progress Report

Dear Ms. Bose:

On June 5, 2008, the Federal Energy Regulatory Commission (“Commission”) issued an Order Issuing Certificate in the referenced docket, granting Steckman Ridge, LP (“Steckman Ridge”) the authority to construct, own, and operate its Steckman Ridge Storage Project (“Project”). In compliance with Environmental Condition No. 8 in Appendix B of the Commission’s Order, Steckman Ridge hereby submits its biweekly progress report for the period ending March 29, 2009.

If there are any questions regarding this filing, please feel free to contact me at (713) 627-5760 or Julie Allison at (713) 627-4144.

Sincerely,

/s/ Garth Johnson

Garth Johnson, General Manager,
Certificates & Reporting
Regulatory Affairs

Enclosure

cc: Maggie Manco (FERC)

STECKMAN RIDGE STORAGE PROJECT BI-WEEKLY ENVIRONMENTAL COMPLIANCE REPORT



Project: Steckman Ridge Storage Project (CP08-15-000)

Reporting Period: March 16, 2009 through March 29, 2009

SUMMARY OF CURRENT REPORTING PERIOD WORK:

CURRENT CONSTRUCTION

General Environmental

Environmental training of personnel continued as they were added to the work force. The contractor continued installation of erosion control devices (ECDs) where needed. Inspection of the job site for any environmental issues occurred daily and any discrepancies found were corrected daily. A FERC in-service inspection of certain project facilities was conducted on May 18, 2009.

Total rainfall to-date during construction:

- Compressor Station (North): 22.10 inches
- Mearkle Road (South): 24.70 inches

Compressor Station

Work is ongoing at all of the buildings being constructed at the site. Welding of pipe and fittings is ongoing. ECDs are being inspected and repaired as needed and are in good condition. Testing of pipe is being done when needed. Coating of pipe, padding, and backfill is also being performed. Steckman Ridge completed purge and pack the Compressor Station main piping.

Pipeline

Trunk Line 91

Coating, padding, and backfilling activities were completed at the receiver site. Above ground painting remains to be completed. All ECDs were checked daily and were repaired and/or replaced as needed.

Phase of Construction	Percent Complete Line 91
Clearing	100
Grading	100
Ditching	100
Stringing	100
Welding	100
Coating	99
Lower-In/Tie-In	100
Backfill	99
Hydrostatic Testing	100
Final Clean-up	98

Trunk Line 90

Coating, padding, and backfilling activities were completed at the receiver site. Above ground painting remains to be completed. All ECDs were checked daily and repaired and/or replaced as needed.

Phase of Construction	Percent Complete Line 90
Clearing	100
Grading	100
Ditching	100
Stringing	100
Welding	99
Coating	99
Lower-In/Tie-In	100
Backfill	99
Hydrostatic Testing	100
Final Clean-up	98

Well Drilling

The Contractor completed the access road and well pad for SR-21. The contractor continues to prepare the access road and well pad for SR-22. Drilling operations were completed at SR-15 and the rig is being prepared to relocate to SR-21.

Well Lateral Construction

Three equipment crossing bridges remain in place on Line 91-H: A07 – W10 (Station 9+68 to 9+79), A07 – R24 (Station 19+80), and A07 - R23 (Station 27+40). These bridges have not caused any water flow to be restricted. Work at Clark Well 1663 has been completed except for final clean up. The contractor is installing pipe supports for Line 91-H. Rough clean-up work was completed at the tie-in of Line 91-A.

WORK PLANNED FOR THE NEXT REPORTING PERIOD:

Compressor Station

Work will continue on all building construction, welding of pipe, pouring concrete, repairing ECDs, installing equipment, installing wiring, building the site fence, and testing pipe.

Trunk Line 91

Monitoring and repair of ECDs will continue.

Trunk Line 90

Monitoring and repair of ECDs will continue.

Well Construction

Complete the installation of the access road and well pad for SR-22. Begin drilling Well SR-21.

Well Lateral Construction

Continue installation of pipe supports and rough clean-up at the tie-in of Line 91-H.

CHANGES TO STREAM CROSSING SCHEDULE:

None.

SCHEDULE FOR WORK IN OTHER ENVIRONMENTALLY SENSITIVE AREAS:

None.

b) PROBLEMS/INSTANCES OF NON-COMPLIANCE ENCOUNTERED:

None during this reporting period.

c) CORRECTIVE ACTIONS IMPLEMENTED:

None during this reporting period.

d) EFFECTIVENESS OF CORRECTIVE ACTIONS IMPLEMENTED:

Not Applicable.

e) LANDOWNER/RESIDENT COMPLAINTS:

No landowner/resident complaints were received during this reporting period.

f) CORRESPONDENCE RECEIVED FOR NON-COMPLIANCE AND RESPONSE:

None.

OTHER:

As a follow-up to the FERC inspection conducted on May 18, 2009, Steckman Ridge is submitting photographs, which are attached to this biweekly report, of subsequent rough clean-up work performed by Steckman Ridge at Clark Well 1663 and SR-11.

A review of the Well Record and Completion Report filed with the Pennsylvania Department of Environmental Protection (PADEP) for SR-11 indicates that during well construction Steckman drilled into the Helderberg formation, directly below the Oriskany, by approximately fifteen vertical feet, to an approximate vertical depth of 6,040 feet. Steckman filed an amended Well Record and Completion Report with the PADEP to correct the total distance drilled in the Helderberg formation from 786 to the correct length of the drill, 192 feet. Steckman is scheduling a contractor to cement the 192-foot deep area within the Helderberg formation and expects to have this work completed in the next two to four weeks. Cementing this 192-foot area will prevent any migration into other formations.
